SOLAR RATING & CERTIFICATION CORPORATION™

An ICC Evaluation Service Program

OG-100 Solar Thermal Collector Certification

No./ 10002217B

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CERTIFICATION HOLDER:	**EVALUATION SUBJECT**	
Naked Energy Ltd. Crawley Innovation Centre, Crawley Business Centre Fleming Way Crawley, West Sussex RH10 9QL www.nakedenergy.com	**BRAND:**	Naked Energy
	MODEL:	Virtu PVT HD
	TYPE:	Glazed Tubular, Integrated PVT

PRODUCT CERTIFICATION SYSTEM:

The ICC-SRCC OG-100 certification program includes evaluation and performance ratings for solar thermal collectors as established in the *ICC-SRCC Rules for Solar Heating & Cooling Product Listing Reports.* The program also includes periodic factory inspections and surveillance of the manufacturer's quality management system.

COMPLIANCE WITH THE FOLLOWING STANDARD(S): *ICC 901/SRCC 100 - 2020, Solar Thermal Collectors Standard*

OG-100 THERMAL PERFORMANCE RATINGS:

ICC-SRCC OG-100 thermal performance ratings provided for the collector are calculated for a 24-hour period using OG-100 standard conditions using collector parameters measured through laboratory testing. Actual performance will vary with local conditions, installation details and usage.

OG-100 STANDARD DAILY PRODUCTION TABLE

Kilowatt-hours (thermal) per Collector per Day				**Thousands of BTU per Collector per Day**			
Climate → **Category** **(T_i-T_a)**	High Radiation (6.3 kWh/m²•day)	Medium Radiation (4.7 kWh/m²•day)	Low Radiation (3.1 kWh/m²•day)	**Climate →** **Category** **(T_i-T_a)**	High Radiation (2 kBTU/ft²•day)	Medium Radiation (1.5 kBTU/ft²•day)	Low Radiation (1 kBTU/ft²•day)
A (-5°C)	8.3	6.4	4.5	**A (-9°F)**	28.3	21.8	15.3
B (5°C)	7.0	5.2	3.3	**B (9°F)**	24.0	17.6	11.1
C (20°C)	5.2	3.4	1.6	**C (36°F)**	17.7	11.5	5.5
D (60°C)	1.8	0.4	0.0	**D (90°F)**	6.1	1.5	0.0
E (80°C)	0.0	0.0	0.0	**E (144°F)**	0.0	0.0	0.0

A – Pool Heating (Warm Climate) **B** – Pool Heating (Cool Climate) **C** – Water Heating (Warm Climate) **D** – Space & Water Heating (Cool Climate) **E** – Commercial Hot Water & Cooling

Note: OG-100 ratings are calculated assuming normal solar incidence on the collector absorber installed at a 40° tilt at noon during the standard rating day. The OG-100 ratings above assume that the collector is installed such that the absorber plates in each tube are oriented at the same 40° angle with respect to the horizontal plane. They also assume that the tubes are installed with the long axis of each tube oriented in the East-West direction.

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THERMAL EFFICIENCY:

The efficiency of solar thermal collectors is determined using test methods set in ICC 901/SRCC 100, based on ISO 9806 procedures. Results are processed to provide unique coefficients ($\eta_{0,hem}$, a_1, a_2…) for efficiency equations, provided in several forms below. For the simplified equations, instantaneous power at normal incidence is given by $\dot{Q} = K_\theta \eta_{hem} A_G G$. Incident Angle Modifiers (IAMs) are provided to indicate the change in output as the incidence angle of solar irradiance changes. The three forms should provide similar results, but the extended form is considered the most accurate. Users should select the equation to be used based on the application and available data.

T_i: Temperature of the fluid entering the collector.
T_m: Average temperature of the fluid within the collector (between the inlet and outlet).
T_a: Temperature of the ambient air around the collector.
G: Hemispherical solar irradiance with sub-types beam (b) and diffuse (d)
E_L: Longwave (infrared) irradiance.

RATING CONDITIONS	
Gross Collector Area (A_G)	2.382 m²
Fluid Mass Flowrate ($\dot{m}$)	0.010 kg/(m²s) - water
Installation Orientation	Landscape (E-W)
Performance Test Standard	ISO 9806-2017

SIMPLIFIED THERMAL PERFORMANCE EQUATIONS (ISO 9806-2013, T_i, A_G)

Second Order Thermal Efficiency Equation*

$$\eta_{hem} = \eta_{0,hem} - a_1 \frac{T_i - T_a}{G} - a_2 G \left(\frac{T_i - T_a}{G}\right)^2$$

UNITS	$\eta_{0,hem}$	a_1	a_2
SI	0.473	4.442 W/(m²K)	0.018 W/(m²K²)
IP	0.473	0.783 BTU/(h ft²°F)	0.002 BTU/(h ft²°F²)

Linearized Thermal Efficiency Equation*

$$\eta_{hem} = \eta_{0,hem} - a_1 \frac{T_i - T_a}{G}$$

$\eta_{0,hem}$ ("Intercept")	a_1 ("Slope")
0.482	5.729 W/(m²K)
0.482	1.010 BTU/(hr ft²°F)

** Thermal efficiency equations per ISO 9806-2013 using inlet (Ti) fluid temperature, provided in second and first order (linearized) forms for normal incidence. The second order efficiency equation is a more accurate representation of the collector performance than the linearized equation. The linearized efficiency equation is provided for use with incentive programs, regulations and software that require the simplified "slope" and "intercept" coefficients to describe collector performance.*

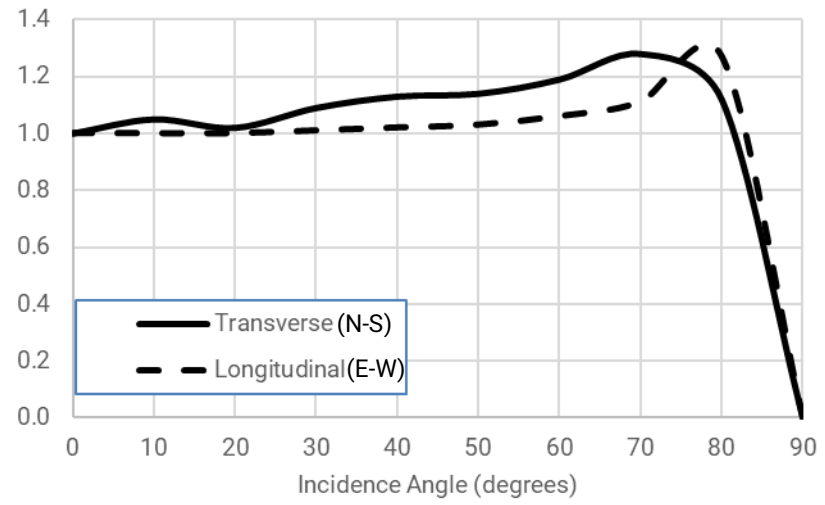
GENERAL THERMAL PERFORMANCE EQUATION (ISO 9806-2017, T_m, A_G)**

$$\dot{Q} = A_G(\eta_{0,b}K_b(\theta_L,\theta_T)G_b + \eta_{0,b}K_dG_d - a_1(T_m - T_a) - a_2(T_m - T_a)^2 - a_3u'(T_m - T_a) + a_4(E_L - \sigma T_a^4) - a_5\left(\frac{dT_m}{dt}\right) - a_6u'G - a_8(T_m - T_a)^4$$

	$\eta_{0,hem}$	$\eta_{0,b}$	K_d	a_1	a_2	a_3	a_4	a_5	a_6	a_8
VALUE	0.480	0.471	1.121	4.636	0.013	0.000	0.000	15984	0.000	0.000
UNITS	-	-	-	W/(m²K)	W/(m²K²)	J/(m³K)	-	J/(m²K)	s/m	W/(m²K⁴)

*** General thermal efficiency equation for mean (T_m) fluid temperature provided in accordance with ISO 9806-2017. Where data measured using a standard other than ISO 9806-2017, additional assumptions may be applied to determine extended equation coefficients. Reduced surrounding air speed (u') is defined as u'=u-3 m/s. See ISO 9806-2017 for other coefficient definitions.*

DIRECT INCIDENT ANGLE MODIFIERS (IAM)



Angle (θ)	Longitudinal ($K_b(\theta_{EW},0)$)	Transverse ($K_b(0,\theta_{NS})$)
0°	1.00	1.00
10°	1.00	1.05
20°	1.00	1.02
30°	1.01	1.09
40°	1.02	1.13
50°	1.03	1.14
60°	1.06	1.19
70°	1.11	1.28
80°	1.27	1.12
90°	0.00	0.00

Note: The efficiency equation and IAMs were obtained testing a collector with the long axis of the tubes oriented in the E-W direction. The tubes were rotated so that the absorbers within were parallel to the mounting plane of the collector tube array. The incidence angle given in the chart above is for the angle of the collector mounting plane where the tubes are configured in this way.

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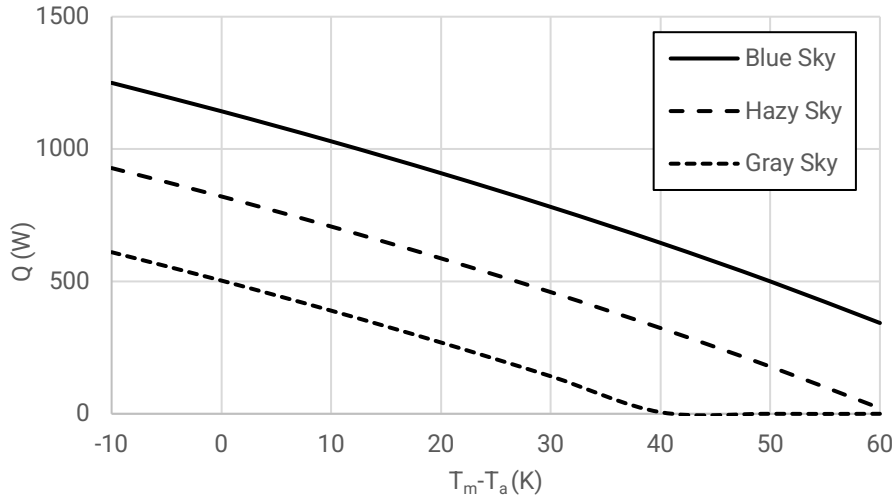
POWER OUTPUT:

The instantaneous power output of the collector under different conditions is calculated at the Standard Reporting Conditions (SRC) defined by ISO 9806-2017 using the measured performance coefficients above.



STANDARD COLLECTOR POWER OUTPUT (W)			
Based on Standard Rating Conditions (SRC) and mean temperature (T_m) in accordance with ISO 9806-2017			
T_m-T_a (°C)	**Blue sky** G_b = 850, G_d = 150 (W/m²)	**Hazy sky** G_b= 440, G_d= 260 (W/m²)	**Grey sky** G_b=0, G_d= 400 (W/m²)
-10	1250	928	610
0	1143*	821	503
10	1029	707	390
20	909	587	269
30	782	460	142
40	646	324	6
50	500	178	0
60	343	21	0
**Peak Power is defined by ISO 9806 as the Blue Sky irradiance condition at T_m-T_a =0 and normal incidence.*			

TEST SAMPLE SPECIFICATIONS:

The specifications of the collector sample submitted for testing are provided below.

TEST & SAMPLE SPECIFICATIONS					
Gross Length:	2.17 m	7.1 ft	**Maximum Design Temperature:**	100 °C	212 ˚F
Gross Width:*	1.10 m	3.61 ft	**Maximum Design Pressure:**	600 kPa	87 psi
Gross Depth:	260 mm	10.2 in	**Standard Stagnation Temperature:****	130 °C	266 ˚F
Empty Weight:	80 kg	176 lb	** Width give for a five-tube collector* *** Standard stagnation at 1000 W/m² and 30 °C as defined by ISO 9806 – 2017.*		
Fluid Capacity:	1.3 L	0.34 gal			
Notes:	The standard stagnation temperature of this collector exceeds the maximum design temperature specified by the manufacturer. Therefore, it must be installed in systems where the temperature of the collector is prevented from exceeding the maximum design temperature to prevent damage to the collector and hazardous conditions.				

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IDENTIFICATION:

Certified systems must be identified with the OG-100 certification mark below in accordance with the *Rules for Certification Mark and Certificate Use* and labeled in with the information below per *ICC 901/SRCC 100*:

1. Manufacturer's name and model number.
2. OG-100 collector certification number
3. Maximum operating pressure
4. Dry weight
5. Fluid volume
6. Compatible heat transfer fluids
7. Standard stagnation temperature
8. Year of manufacture and/or serial number.

CONDITIONS:

1. Collector must be installed and operated in accordance with the manufacturer's published instructions and applicable local codes and regulations.
2. OG-100 Standard Performance Ratings and Standard Collector Power Output have been calculated for the tested components using standardized conditions established by the OG-100 program and associated test standards. OG-100 performance ratings and power output values do not include electrical power production for PVT's. Actual performance will vary based on the specific usage, installation and local environmental conditions.
3. The collector listed in this ICC-SRCC OG-100 certification must be labeled in accordance with the *ICC-SRCC Rules for Mark and Certificate Use*.
4. OG-100 certifications do not include mounting hardware and fixtures.
5. Solar thermal collectors and mounting hardware and appurtenances must comply with all applicable local requirements for fire resistance. Solar thermal collectors must be mounted in accordance with the requirements of the collector and mounting hardware manufacturers to comply with local codes for structural loading for wind, seismic, snow and other loads.
6. Solar thermal collectors must be used with the heat transfer fluids listed in this document.
7. All electrical wiring, connections, components and labeling shall comply with the National Electrical Code (NFPA 70) and other local regulations and as specified by the manufacturer. OG-100 certification does not address electrical safety and durability. Separate photovoltaic listing to UL 1703 or UL 61730 must be maintained for PV cells used within the PVT assembly.
8. Solar thermal collector manufactured under a quality control program subject to periodic evaluation in accordance with the requirements of ICC-SRCC.
9. This document must be reproduced in its entirety.
10. Current certification status should be confirmed on the ICC-SRCC Directory at www.solar-rating.org/directory

Vincent Chui, S.E. VP of Evaluation Services

ACCREDITED
CERTIFICATE # 3299.01, 3299.03

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